

DEFENSE LOGISTICS AGENCY













DFSP NORWALK

Second Semiannual 2019
Groundwater Monitoring Event

February 27, 2020







Overview



- Fieldwork was conducted October 28 November 7, 2019.
- Well gauging and groundwater sample collection was conducted by The Source Group and Blaine Tech.
- ► 185 wells were gauged (treatment systems were off line).
- ➤ 135 groundwater samples were collected from 119 wells using low-flow methodology (including duplicate, split, and confirmation samples)



Groundwater Elevations & Gradient – Uppermost Aquifer

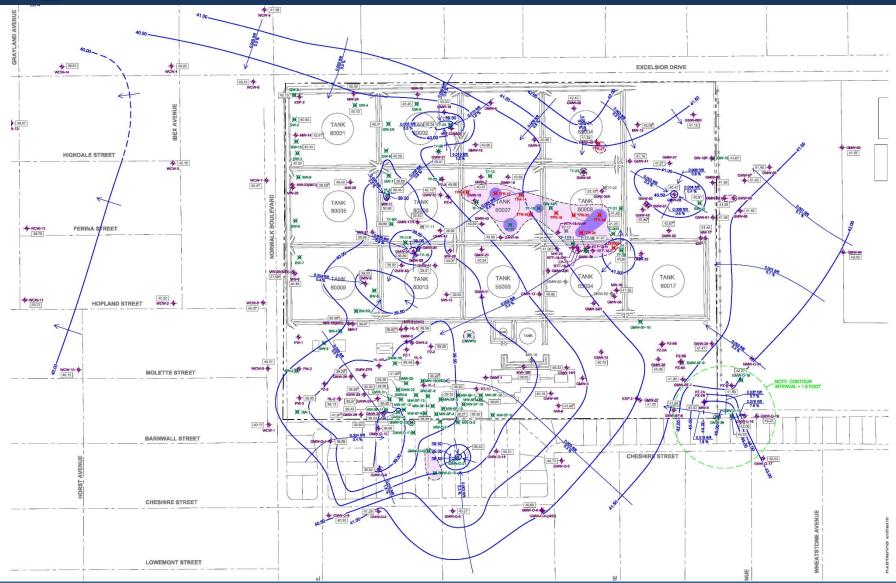


- Depth to Groundwater ranged from 29.28 to 41.18 feet below top of well casings.
- Elevations dropped an average of 1.36 foot since the April 2019 monitoring event.
- The groundwater surface was generally characterized by a groundwater depression in the south-central area with gradients converging toward this depression.



Groundwater Equipotential and Gradient Map – Uppermost Groundwater Zone – October / November 2019







Groundwater Elevations and Gradient – Exposition Aquifer – October 28, 2019

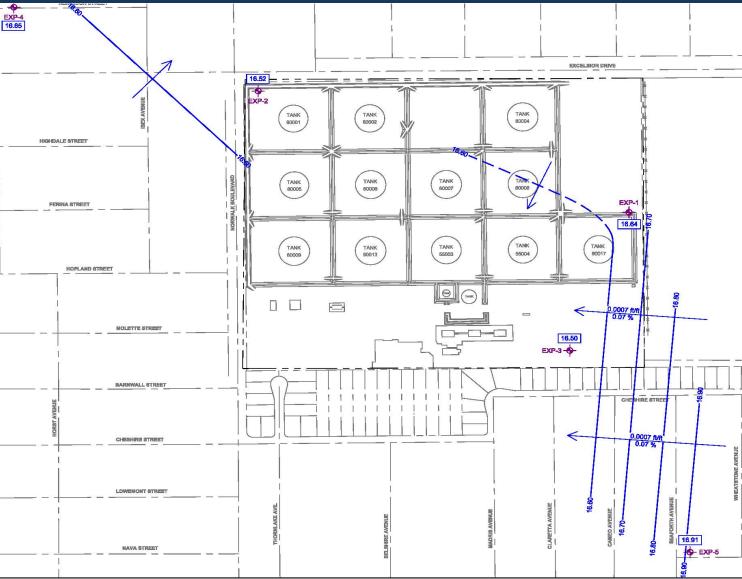


- Depth to Groundwater ranged from 55.50 to 63.16 feet below top of well casings.
- Elevations dropped an average of 1.22 foot since the April 2019 monitoring event.
- The groundwater gradient beneath the site was generally flat.



Groundwater Equipotential and Gradient Map – Exposition Aquifer – October 28, 2019







Floating Product

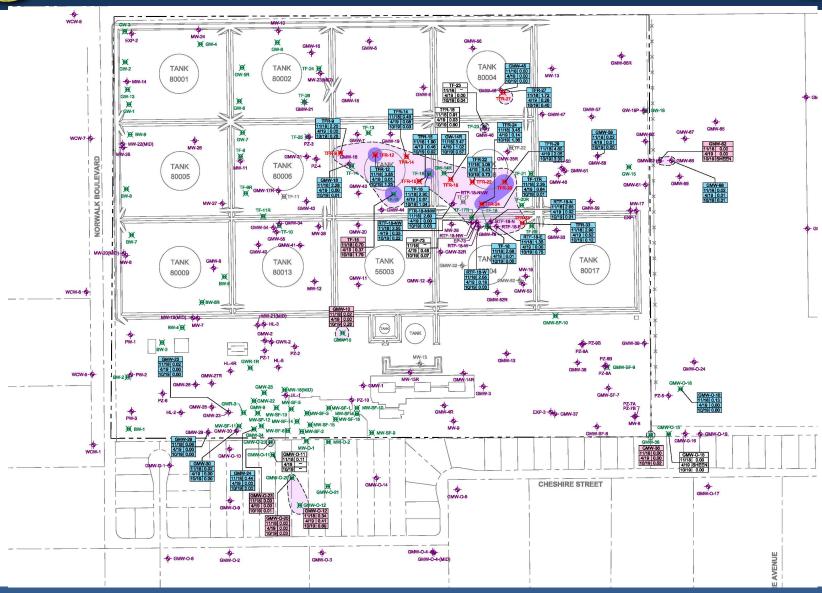


- Floating product was measured or observed in 29 of the 185 wells gauged during this monitoring event.
- Since April 2019, measured product thicknesses increased in 19 wells and decreased in 12 wells.
- Product was observed in four areas of the site:
 - ➤ North-Central Area: Floating product was measured in 22 wells ranging from 0.01 to 3.30 feet,
 - ➤ Eastern Area: Floating product was present in two wells (a hydrocarbon sheen in GMW-62 and 0.01 foot in GMW-68),
 - ➤ South-Central Area: Floating product was measured in four wells ranging from 0.01 to 0.60 foot, and
 - Southeastern Area: Floating product was measured in one well (0.02 foot in GMW-36).



Floating Product Plumes – October / November 2019







Groundwater Sampling – Uppermost Groundwater Zone



- Overall, results were similar to previous sampling events.
- Fig. 12 TPH as Gasoline were reported in 21 of the 119 sampled wells (maximum: 28,000 μg/L in GMW-O-14).
- Fig. 12 TPH as Diesel were reported in 59 of the 119 sampled wells (maximum: 47,000 μg/L in GMW-23).
- **Benzene was reported in 19 of the 119 sampled wells (maximum: 13,000 μg/L in GMW-O-14).**
- > 1,2-DCA was reported in 11 of the 119 sampled wells (maximum: 11 μg/L in GMW-O-10).
- MTBE was reported in 22 of the 119 sampled wells (maximum: 530 μg/L in GMW-O-15).
- TBA was reported in 19 of the 119 sampled wells (maximum: 54,000 μg/L in PZ-5).



Groundwater Sampling – Exposition Aquifer

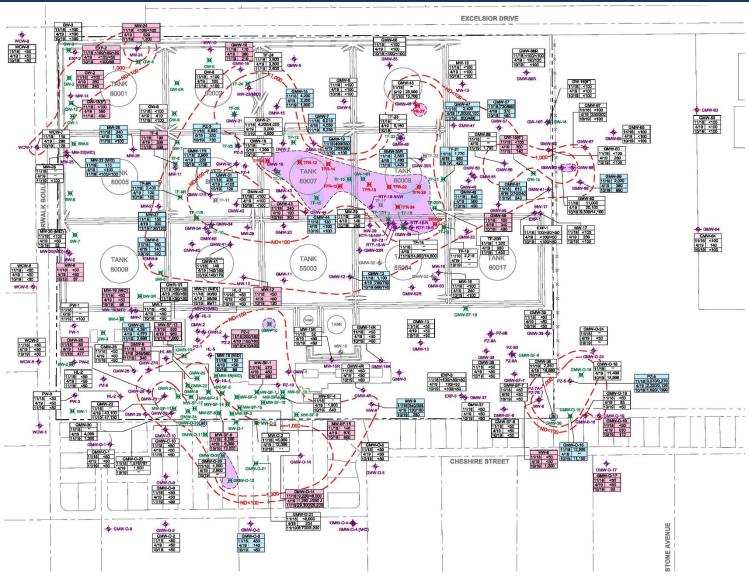


- Split samples were collected from EXP-1, EXP-2, and EXP-3 by both The Source Group and Blaine Tech.
- > Samples were collected from EXP-4 and EXP-5 by Blaine Tech.
- > 56 μg/L TPH as diesel were reported in Blaine Tech's sample collected from EXP-2, but was not detected (<100 μg/L) in SGI/Apex's split sample.
- Samples from EXP-1, EXP-3, EXP-4, and EXP-5 were non-detect for all analytes.



Total Petroleum Hydrocarbons in Groundwater October / November 2019

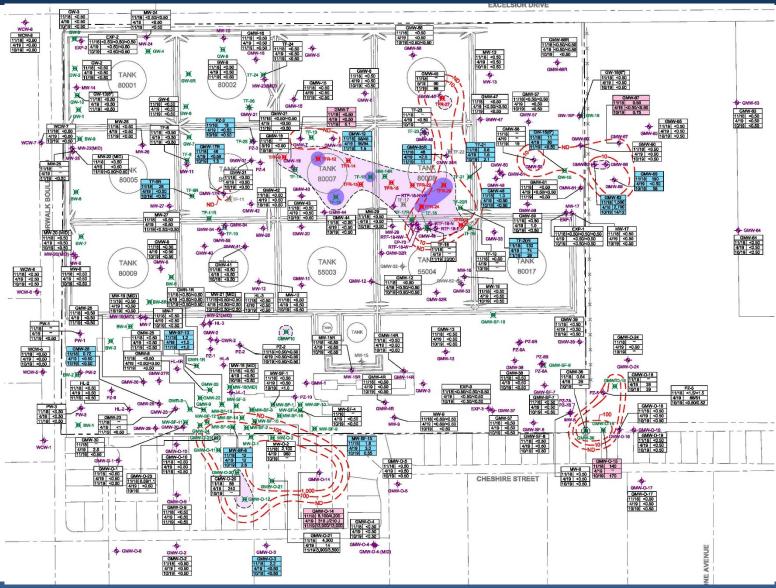






Benzene in Groundwater – October / November 2019

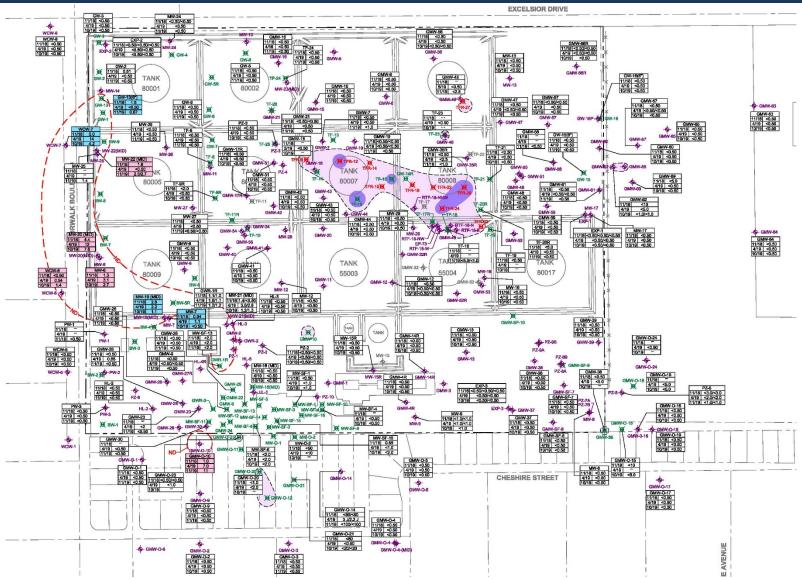






1,2-Dichloroethane in Groundwater October / November 2019

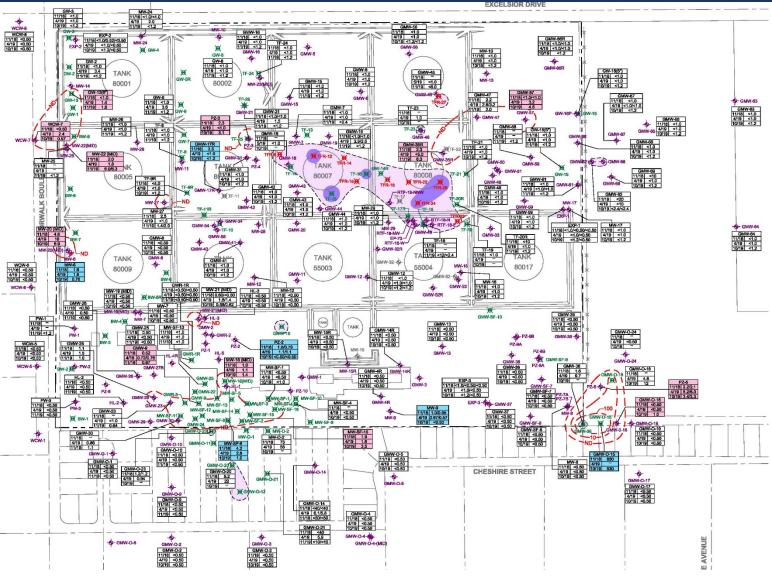






Methyl tertiary-Butyl Ether in Groundwater October / November 2019







tertiary-Butyl Alcohol in Groundwater October / November 2019



